

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

RECEIVED**AUG 11 2025****SUNDRY NOTICES AND REPORT OF WELLS****MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Operator White Rock Oil & Gas, LLC.		Lease Name: Rocky
Address 5810 Tennyson Parkway, Suite 500		Type (Private/State/Federal/Tribal/Allotted): Private
City Plano	State TX	Zip Code 75024
Telephone (214) 981-1400		Fax
Location of well (1/4-1/4 section and footage measurements): SWSW, Section 13, T23N, R57E, Footages: 1155 FSL, 286 FWL		Well Number: 1H West
		Unit Agreement Name:
		Field Name or Wildcat: Wildcat Richland
		Township, Range, and Section: T23N, R57E, Sec. 13
API Number: 25 083 23502	Well Type (oil, gas, injection, other): Oil	County: Richland
State	County	Well

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input checked="" type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>NOI of Completion Procedure</u>	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

White Rock is requesting approval for the attached completion procedure. The intended starting date for pumping is 8/25/25. Chemical disclosure is attached.

BOARD USE ONLY

Approved **AUG 20 2025**
 Date

Benjamin J. Morris
 Name

Title

The undersigned hereby certifies that the information contained on this application is true and correct:

8/8/2025

Date

Signed (Agent)

Sam Lyness (Regulatory Analyst)

Print Name and Title

Telephone: (214) 306-4308

SUPPLEMENTAL INFORMATION

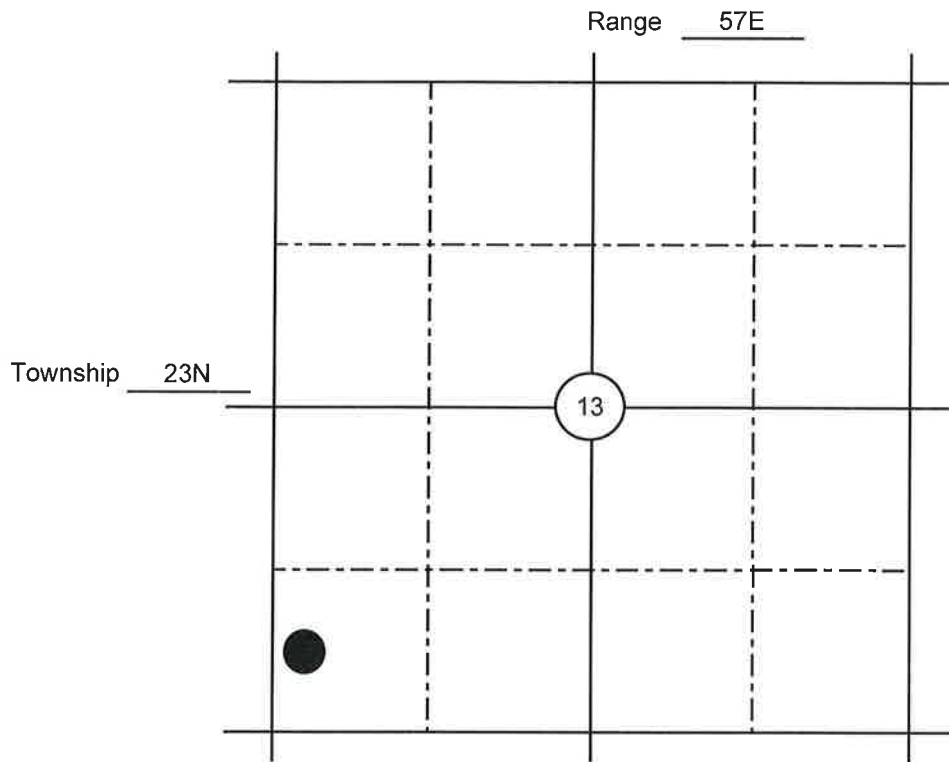
RECEIVED

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

AUG 11 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

08323502



White Rock Oil and Gas
5810 Tennyson Parkway
Suite 500
Plano, TX 75024

Rocky 1H West
Lat 47.749958 Long -104.356008
Richland County, MT

Completion Program

1. MIRU wire line, RIH with gauge ring to at least 100 ft beyond liner top, POOH.
2. RIH and set retrievable plug in liner hanger or in completion liner, POOH with wireline. Run CBL-CCL-GR and casing inspection tool from liner top to surface.
3. Pressure test 7" (intermediate) casing and and frac valve. Chart test for 30 minutes.
4. MI and fill frac tanks with fresh water to ensure there will be enough water for the designed frac job.
5. MIRU flowback company, frac company, wireline, and all additional equipment necessary.
6. Pump frac job as designed. RDMO frac equipment and wireline.
7. MIRU WO rig to mill out frac plugs.
8. Begin flowback of well. Once well has cleaned up, direct stream to production battery.
9. RDMO flowback equipment and crew.
10. Turn well over to production operations.

*If a 4-1/2" frac string is deemed necessary to run, the 4-1/2" will be hydrotested as it is run in the hole to sting into liner hanger PBR.

*max pressure during treatment = 9000 psi

