FORM NO. 2 R 10/09

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Submit In Quadruplicate To:

ARM 36,22,307, 601, 605, 1003, 1004, 1011, 1013, 1103, 1222, 1240, 1301, 1306, 1309, and 1417 RECEIVED

MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE BILLINGS. MONTANA 59102

AUG 11 2025

	DILLINGS, IVI	ONTANA :			
5	SUNDRY NOTICES A	ND REPO	RT OF WELLS G	MONTANA BOARD AS CONSERVATION	OF OIL 8 BILLING
Operator White Rock Oil & Gas Address 5810 Tennyson Parkw City Plano State Telephone (214) 981-1400 Location of well (1/4-1/4 section an SWSW, Section 13, T23N, R57E, Foota	LLC. vay, Suite 500  TX Zip Code 75024  Fax d footage measurements): ges: 1155 FSL, 286 FWL-	Lease Name: Rocky Type (Private/State/Federal/Tribal/Allotted): Private Well Number: 1H West Unit Agreement Name: Field Name or Wildcat: Wildcat Richland Township, Range, and Section: T23N, R57E, Sec. 13			
<b>25</b>   083   23502   State County Well	Oil		County: Richland *		
State County Well  Indicate below with an X the nature	of this notice, report, or other	data.			
Notice of Intention to Change Plans  Notice of Intention to Run Mechanical Integrity Test  Notice of Intention to Stimulate or to Chemically Treat  Notice of Intention to Perforate or to Cement  Notice of Intention to Abandon Well  Notice of Intention to Pull or Alter Casing  Notice of Intention to Change Well Status  Supplemental Well History  Other (specify) NOI of Completion Procedure		Subsequent Report of Mechanical Integrity Test Subsequent Report of Stimulation or Treatment Subsequent Report of Perforation or Cementing Subsequent Report of Well Abandonment Subsequent Report of Pulled or Altered Casing Subsequent Report of Drilling Waste Disposal Subsequent Report of Production Waste Disposal Subsequent Report of Change in Well Status Subsequent Report of Gas Analysis (ARM 36.22.1222)			
Describe planned or completed work in necessary. Indicate the intended startin White Rock is requesting approval for the attached.	g date for proposed operations of	or the completion	n date for completed operati	ons.	sure is
BOARD USE	ONLY	this applica	igned hereby certifies that the tion is true and correct:	e information contained	on
Approved AUG 2 () 2025 Date	8/8/20 Da		signed (Agent) tory Analyst)		
Gergann Mir		Print Name and	I Title		
Name	Title	Telephone	(214) 3	306-4308	

## SUPPLEMENTAL INFORMATION

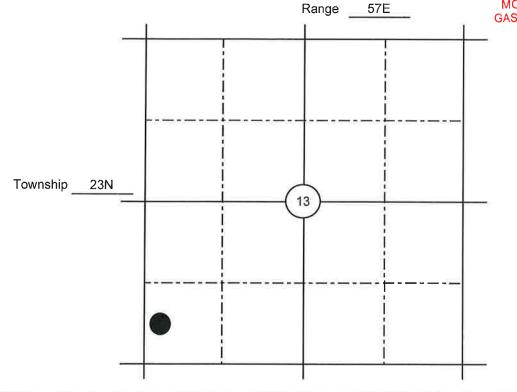
**RECEIVED** 

NOTE: Additional information or attachments may be required by Rule or by special request.

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Plot the location of the well or site that is the subject of this notice or report.

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS



**BOARD USE ONLY** 

**CONDITIONS OF APPROVAL** 

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.



White Rock Oil and Gas 5810 Tennyson Parkway Suite 500 Plano, TX 75024

## Completion Program

- 1. MIRU wire line, RIH with gauge ring to at least 100 ft beyond liner top, POOH.
- 2. RIH and set retrievable plug in liner hanger or in completion liner, POOH with wireline. Run CBL-CCL-GR and casing inspection tool from liner top to surface.
- 3. Pressure test 7" (intermediate) casing and and frac valve. Chart test for 30 minutes.
- 4. MI and fill frac tanks with fresh water to ensure there will be enough water for the designed frac job.
- 5. MIRU flowback company, frac company, wireline, and all additional equipment necessary.
- 6. Pump frac job as designed. RDMO frac equipment and wireline.
- 7. MIRU WO rig to mill out frac plugs.
- 8. Begin flowback of well. Once well has cleaned up, direct stream to production battery.
- 9. RDMO flowback equipment and crew.
- 10. Turn well over to production operations.

\*If a 4-1/2" frac string is deemed necessary to run, the 4-1/2" will be hydrotested as it is run in the hole to sting into liner hanger PBR.

\*max pressure during treatment = 9000 psi





White	Specific Granty	Adding Quantity	
Water	100		
Sand (100 Mesh Propport)	2/65	3,10,000	
Sand (40-70 White Propport)	265	3,320,000	
Hydrochloric Acid (7.5%)	Total International	1.1,750	
Acid Pack Pro III	1.10	- 55	
ProSlick 978	110 - 110 -	5.315	
ProSurf 171	102	4,035	
BioSuiteGQ123X	SHEET LINES OF	606	
ProChek 170	100	ant and	
*			
.5	SO TO SO TO STORE S	3	
		2	
	MONTH COUNTY		
-	10 No. 2011		
-	HALLEST COMPANY		
9	CONTRACTOR OF STREET		

Ingredients Section:

1 4 -

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Compunent (LBS)
Water	Oparator	Carrier Base Fluid	Water	2732-18-5	10000	33.669.822
Sand (100 Meets Program)	Prof rae	Populat	Crestatine Silten (quartz)	I-IS08-n(=7	j00 (87° 1	830.600
Sand (40:70 White Proppost)	Profine	Proppage	Crystalline Stlict (quartz)	1480S-6017	TOU BO	3.320.000
Hydrocklone Ami (7.5%)	Reagent	Acidizing	flydraeldoric Aud	7647-01-0	7,50%	8 928
			Water	773.2-18-5	92.50%	110.118
ProSurt 171	Defrac	Surfection	Methyl steolml	67-56-1	10 00%	13.698
- Calling	200		Surfactaga	(86(0-12-9	10 (47%	3.424
	REPORTED !		Uthyl alcohol	04-17-5	4608r	13.698
Add Pask the JUI CNR	CNR	Acid Inhibitor	isotridee and ethoxylated	9040-30-5	1.75	THE PARTY OF THE PARTY OF
			Alentrals C12   14 secondary ethosylated	84133-50-6	K (8) <sup>0</sup> €	40
	ECOTO:	A DID SOM BURGERS IN	Methyl 9-decenone	25694-41-6	1.00	56110111
			Methyl 9-deduceo ate	1920.5-17-0	1.00%	
	I CONTROL	1010年前日本	Sodium sydene sullomate	1300-72-7	0.25	
	THE RESERVE		Cine Acid	77.92.0	10.007	50
	100		Pendiminio 1-(phenylmethy)). Et lele derry, chloride	68909-1S-	25.00%	126
	Resemble 1	(ESSENTIONERS SEONOM)	Ethytene giveot	107-21-1	32 00%	212
			Water	7732-18-5	s (dr.,	25
	100		2 Propend Sopheny	104-55-2	4 (47%)	20
	and the same of		Methanol	67-56-1	210	10
	Process	Friction Redgage	Methyl algohol	67-56-1	10.0ir	19,259
	B 1 (020)	C 100 SHE S E 9 //	Surfactani	68603-42-9	10.00%	4.815
lloSalleOQ123X	EinStitte	Biocht	Glutanideliy de	111-30-8	15.00%	78.5
	of Reality	A DESCRIPTION OF THE RESERVE AND EAST	All yl dimethyl benzyl minimalium chloride (C 12-16)	68124-85-1	5.00%	262
You held 170	Protute	Scale Inhibitor	Methyr algoriol	67-56-1	5.00%	174

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